

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>7,940</b>	--	--	<b>291,787</b>	<b>3,150</b>	<b>15,854</b>	<b>1,283</b>	<b>314,470</b>	<b>2,979</b>	<b>0</b>	<b>11,185</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>14,700</b>	<b>-77</b>	<b>13,329</b>	<b>15,878</b>	<b>23,113</b>	--	<b>-871</b>	<b>6,314</b>	<b>2,550</b>	<b>58,950</b>	<b>6,747</b>
Pentanes Plus .....	2,517	-77	--	185	-19	--	21	39	254	2,292	52
Liquefied Petroleum Gases .....	12,183	--	13,329	15,693	23,132	--	-892	6,275	2,296	56,658	6,695
Ethane/Ethylene .....	155	--	93	--	--	--	0	--	--	248	--
Propane/Propylene .....	8,188	--	11,772	14,079	23,012	--	-554	--	1,059	56,546	5,075
Normal Butane/Butylene .....	1,858	--	1,655	559	120	--	-435	2,718	1,236	673	1,269
Isobutane/Isobutylene .....	1,982	--	-191	1,055	--	--	97	3,557	--	-808	351
<b>Other Liquids</b> .....	--	<b>7,486</b>	--	<b>242,665</b>	<b>517,723</b>	<b>51,549</b>	<b>-6,313</b>	<b>830,625</b>	<b>3,677</b>	<b>-8,567</b>	<b>55,622</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	7,510	--	10,675	98,296	-5,744	801	107,905	2,030	0	7,699
Hydrogen .....	--	--	--	--	--	1,323	--	1,323	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	38	--	--	38	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	7,510	--	9,025	98,296	-5,456	801	106,582	1,992	0	7,699
Fuel Ethanol <sup>6</sup> .....	--	6,170	--	8,360	94,817	-2,133	952	104,357	1,905	0	7,104
Renewable Fuels Except Fuel Ethanol .....	--	1,340	--	665	3,479	-3,322	-151	2,225	87	0	595
Other Hydrocarbons .....	--	--	--	1,650	--	-1,650	--	--	--	0	--
Unfinished Oils .....	--	--	--	36,102	-240	--	1,701	42,728	--	-8,567	7,203
Motor Gasoline Blend. Comp. (MGBC) .....	--	-24	--	195,888	419,667	57,293	-8,815	679,992	1,647	0	40,720
Reformulated .....	--	--	--	46,955	89,235	15,615	-3,984	155,782	7	0	14,381
Conventional .....	--	-24	--	148,933	330,432	41,678	-4,831	524,210	1,640	0	26,339
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>1,156,877</b>	<b>117,787</b>	<b>522,608</b>	<b>-52,169</b>	<b>-19,188</b>	--	<b>77,254</b>	<b>1,687,037</b>	<b>72,774</b>
Finished Motor Gasoline .....	--	--	955,371	11,880	116,114	-55,159	-1,692	--	1,034	1,028,863	7,879
Reformulated .....	--	--	397,029	--	80	-1,606	-157	--	33	395,628	7
Conventional .....	--	--	558,342	11,880	116,034	-53,553	-1,535	--	1,002	633,236	7,872
Finished Aviation Gasoline .....	--	--	-1	11	2,604	--	-11	--	--	2,625	160
Kerosene-Type Jet Fuel .....	--	--	17,104	7,539	157,165	--	-714	--	1,027	181,495	9,606
Kerosene .....	--	--	50	317	--	--	-367	--	412	322	1,362
Distillate Fuel Oil <sup>7</sup> .....	--	--	114,580	33,275	235,987	2,990	-15,977	--	44,307	358,502	39,227
15 ppm sulfur and under <sup>8</sup> .....	--	--	76,733	21,989	187,066	2,990	-4,157	--	10,379	282,556	18,145
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	1,725	2,224	4,876	--	-1,762	--	12,538	-1,951	978
Greater than 500 ppm sulfur .....	--	--	36,122	9,062	44,045	--	-10,058	--	21,390	77,897	20,104
Residual Fuel Oil <sup>9</sup> .....	--	--	18,574	55,860	2,290	--	60	--	16,283	60,381	9,613
Less than 0.31 percent sulfur .....	--	--	4,915	13,020	--	--	-654	--	NA	NA	1,448
0.31 to 1.00 percent sulfur .....	--	--	1,760	5,857	313	--	1,527	--	NA	NA	3,706
Greater than 1.00 percent sulfur .....	--	--	11,899	36,983	1,977	--	-813	--	NA	NA	4,459
Petrochemical Feedstocks .....	--	--	1,314	677	245	--	24	--	--	2,212	198
Naphtha for Petro. Feed. Use .....	--	--	1,314	625	509	--	24	--	--	2,424	198
Other Oils for Petro. Feed. Use .....	--	--	--	52	-264	--	--	--	--	-212	--
Special Naphthas .....	--	--	254	85	--	--	-14	--	1,188	-835	28
Lubricants .....	--	--	4,928	1,410	4,344	--	15	--	2,265	8,402	1,166
Waxes .....	--	--	65	726	--	--	13	--	755	23	231
Petroleum Coke .....	--	--	12,305	864	--	--	--	--	6,835	6,334	--
Marketable .....	--	--	4,112	864	--	--	--	--	6,835	-1,859	--
Catalyst .....	--	--	8,193	--	--	--	--	--	--	8,193	--
Asphalt and Road Oil .....	--	--	18,598	5,143	3,859	--	-513	--	2,978	25,135	3,278
Still Gas .....	--	--	12,766	--	--	--	--	--	--	12,766	--
Miscellaneous Products .....	--	--	969	--	--	--	-12	--	171	810	26
<b>Total</b> .....	<b>22,640</b>	<b>7,409</b>	<b>1,170,206</b>	<b>668,117</b>	<b>1,066,594</b>	<b>15,234</b>	<b>-25,089</b>	<b>1,151,409</b>	<b>86,460</b>	<b>1,737,420</b>	<b>146,328</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.